



INDRAPRASTHA POWER GENERATION COMPANY LIMITED

Corporate Identity Number (CIN) – U40103DL2001SGC111530

(Undertakings of Govt. of NCT of Delhi)

(Regd. office: Himadri, Rajghat Power House Complex, New Delhi-110 002)

Tele Fax No. 011-23284797; Website : www.ipgcl-ppcl.gov.in

PUBLIC NOTICE

REQUEST FOR PUBLIC RESPONSE

Petition for True up of expenditure for FY 2014-15 to FY 2015-16 and for determination of Generation Tariff for FY 2017-18, for Indraprastha Power Generation Company Limited (IPGCL) Power Stations

1. IPGCL has filed Tariff Petition before Hon'ble Delhi Electricity Regulatory Commission (DERC) for True up of expenditure for FY 2014-15 to FY 2015-16 and for determination of Generation Tariff for FY 2017-18. IPGCL has requested for necessary orders under the provision of Electricity Act, 2003. The Delhi Electricity Regulatory Commission has admitted the petition No. 15/2017 for determination on 26/05/2017 and Petition No. 26/2017 for true up on 30/05/2017.
2. The silent features of petition are as under: -

Rajghat Power House:

S.No.	Description	Unit	2014-15	2015-16	2017-18
a.	Gross Generation	MU	423.575	46.594	886.95
b.	Net Generation	MU	357.611	33.098	763.84
c.	Total Fixed Cost	Rs.Cr	145.35	115.87	115.14
d.	Total Variable Cost	Rs.Cr	136.57	16.80	319.15
e.	Total Cost (c + d)	Rs.Cr	281.92	132.67	434.29
f.	Variable Cost Per Unit	Rs./kWh	3.82	5.08	4.18
g.	Fixed Cost Per Unit	Rs./kWh	4.06	35.01	1.51
h.	Total Cost Per Unit (f+ g)	Rs./kWh	7.88	40.09	5.69
i.	Availability	%	56.50	74.75	75
j.	Heat Rate	kCal/kWh	3367	3292	3334
k.	Auxiliary Consumption	(%)	15.57	28.97	13.88

GT Power Station:

S.No.	Description	Unit	2014-15	2015-16	2017-18
a.	Gross Generation	MU	936.298	467.086	1892.16
b.	Net Generation	MU	904.208	445.386	1828.39
c.	Total Fixed Cost	Rs.Cr	162.01	166.80	222.85
d.	Total Variable Cost	Rs.Cr	423.36	189.49	641.74
e.	Total Cost (c + d)	Rs.Crore	585.37	356.29	864.59
f.	Variable Cost Per Unit	Rs./kWh	4.68	4.25	3.51
g.	Fixed Cost Per Unit	Rs./kWh	1.79	3.75	1.22
h.	Total Cost Per Unit (f+g)	Rs./kWh	6.47	8.00	4.73
i.	Availability	%	68.80	74.81	80

j.	Heat Rate	Combined Cycle	2503	2520	2555
		Open Cycle	3473	3464	3425
k.	Auxiliary Consumption	%	3.43	4.65	3.37

3. In accordance with the provisions of the Delhi Electricity Regulatory Commission Comprehensive (Conduct of Business) Regulations, 2001 notified by the Commission, the consumers and stakeholders are requested to submit response on the above Petition. The response may be sent to the Secretary of the Commission at the following address by 27/06/2017. The response may be sent personally or by post to the Commission at the address given below. The response can also be e-mailed to the Secretary of the Commission at the e-mail address mentioned below.

DELHI ELECTRICITY REGULATORY COMMISSION

Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-17.

Email id: secyderc@nic.in

Telefax: 011-26673608

4. The Commission would hold a public hearing with the responding stakeholders subsequently. The date of public hearing shall be notified separately by the commission.
5. Copy of the Petitions can be purchased from the Regd. Office of the IPGCL on any working day from Monday to Friday between 11 a.m and 4 p.m in the form of CD on payment Rs. 25 per CD or on payment of Rs.100/- for Hard copy of each Petition, either by cash or by Demand Draft/Pay Order in favour of " IPGCL " , payable at New Delhi.
6. The aforesaid portions are only extracts from the full petition. Interested persons are requested to go through the full tariff petitions to consider whether they would like to prefer their objections and /or suggestions to the Commission in term of Section-64 of EA 2003. The complete Petitions are available on our website (www.ipgcl-ppcl.gov.in) as well as the website of the Commission (www.derc.gov.in). Copy of Petitions is available for inspection at our Regd. Office as well as the Commission's office at the address provided herewith, on any working day till 26/06/2017 between 11 a.m. and 4 p.m.

For Indraprastha Power Generation Limited

(Jagdish Kumar)
Director (Technical)