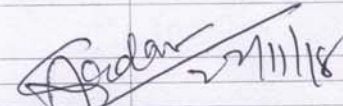


Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges¹

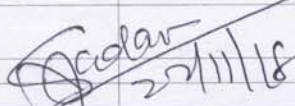
Name of the Generating Company		INDRAPRASTHA POWER GENERATION		
Name of the Generating Station		COMPANY LIMITED		
		GTPS		
Sl. No.	Months	Units	Oct-18	
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000) SCM	8391.453	2625.038
2	Adjustment (+/-) in quantity supplied by Gas Company	('000) SCM	0.000	0.000
3	Gas Supplied by Gas Company (1+2)	('000) SCM	8391.453	2625.038
4	Normative Transit & Handling Losses	('000) SCM		
5	Net Gas Supplied (3-4)	('000) SCM	8391.453	2625.038
6	Amount charged by Gas Company	(Rs. in Cr.)	10.491	9.889
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr.)		
8	Total Amount charged (6+7)	(Rs. in Cr.)	10.491	9.889
9	Transportation Charges by rail/ship/road/gas pipeline	(Rs. in Cr.)		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr.)		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr.)		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr.)		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr.)		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr.)		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM		18.499
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM		9390.610

1 Similar details to be furnished for natural gas / liquid fuel for CCGT station and secondary fuel oil for coal/ lignite based thermal plants with appropriate units.

2 As billed and as received GCV, quantity of coal, and price should be submitted as certified by statutory auditor.


Dy Mgr (FM) Fuel Accounting

Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges¹

Name of the Generating Company		Pragati Power Corporation Limited		
Name of the Generating Station		Pragati Power Station - I		
Sl. No.	Months	Units	Oct-18	
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000)SCM	13696.802	12033.361
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM	0.000	0.000
3	Gas Supplied by Gas Comapny (1+2)	('000)SCM	13696.802	12033.361
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	13696.802	12033.361
6	Amount charged by Gas Company	(Rs. in Cr.)	17.255	46.018
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr.)		
8	Total Amount charged (6+7)	(Rs. in Cr.)	17.255	46.018
9	Transportation Charges by rail/ship/road/gas pipeline	(Rs. in Cr.)		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr.)		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr.)		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr.)		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr.)		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr.)		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM		24.591
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM		9387.054
1 Similar details to be furnished for natural gas / liquid fuel for CCGT station and secondary fuel oil for coal/ lignite based thermal plants with appropriate units.				
2 As billed and as received GCV, quantirt of coal, and price should be submitted as certified by statutory auditor.				
			 Dy Mgr (Fin) Fuel Accounting	

Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges¹

Name of the Generating Company **Pragati Power Corporation Limited**
Name of the Generating Station **Pragati Power Station III**

Sl. No.	Months	Units	Oct-18	
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000)SCM	48484.000	39349.666
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM	0.000	0.000
3	Gas Supplied by Gas Company (1+2)	('000)SCM	48484.000	39349.666
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	48484.000	39349.666
6	Amount charged by Gas Company	(Rs. in Cr.)	67.433	119.188
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr.)		
8	Total Amount charged (6+7)	(Rs. in Cr.)	67.433	119.188
9	Transportation Charges by rail/ship/road/gas pipeline	(Rs. in Cr.)		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr.)		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr.)		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr.)		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr.)		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr.)		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM	21.247	
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM	9401.798	

¹ Similar details to be furnished for natural gas / liquid fuel for CCGT station and secondary fuel oil for coal/ lignite based thermal plants with appropriate units.

² As billed and as received GCV, quantity of coal, and price should be submitted as certified by statutory auditor.

(Signature)
22/11/18
Dy. Mgr (Fin) Fuel Accounting