

Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges<sup>1</sup>Name of the Generating Company  
Name of the Generating StationPragati Power Corporation Limited  
Pragati Power Station III

Sl. No.	Months	Units	Feb-18	
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000)SCM	29278.599	10686.741
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM	0.000	0.000
3	Gas Supplied by Gas Comapny (1+2)	('000)SCM	29278.599	10686.741
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	29278.599	10686.741
6	Amount charged by Gas Company	(Rs. in Cr. )	33.783	36.034
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr. )		
8	Total Amount charged (6+7)	(Rs. in Cr. )	33.783	36.034
9	Transportation Charges by rail/ship/road/gas pipline	(Rs. in Cr. )		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr. )		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr. )		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr. )		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr. )		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr. )		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM	17.469	
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM	9526.557	

1 Similar details to be furnished for natural gas / liquid fuel for CCGT station and secondary fuel oil for coal/ lignite based thermal plants with appropriate units.

2 As billed and as received GCV, quantirt of coal, and price should be submitted as certified by statutory auditor.

Dy Mgr (Fin) Fuel Accounting

*[Signature]*  
12/02/18

Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges<sup>1</sup>

Sl. No.	Months	Units	Feb-18	
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000)SCM	15133.459	23577.304
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM	0.000	0.000
3	Gas Supplied by Gas Company (1+2)	('000)SCM	15133.459	23577.304
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	15133.459	23577.304
6	Amount charged by Gas Company	(Rs. in Cr. )	15.457	71.846
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr. )		
8	Total Amount charged (6+7)	(Rs. in Cr. )	15.457	71.846
9	Transportation Charges by rail/ship/road/gas pipeline	(Rs. in Cr. )		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr. )		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr. )		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr. )		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr. )		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr. )		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM		22.553
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM		9348.262

1 Similar details to be furnished for natural gas / liquid fuel for CCGT station and secondary fuel oil for coal/ lignite based thermal plants with appropriate units.

2 As billed and as received GCV, quantity of coal, and price should be submitted as certified by statutory auditor.

*Adar*  
12/03/18  
Dy Mgr (Fin) Fuel Accounting

Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges<sup>1</sup>

Name of the Generating Company

INDRAPRASTHA POWER GENERATION  
COMPANY LIMITED

Name of the Generating Station

GTPS

Sl. No. Months

Units

Feb-18

Domestic

Imported

1	Quantity of Gas supplied by Gas Company*	('000)SCM	7667.814	785.682
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM	0.000	0.000
3	Gas Supplied by Gas Company (1+2)	('000)SCM	7667.814	785.682
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	7667.814	785.682
6	Amount charged by Gas Company	(Rs. in Cr.)	7.849	2.437
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr.)		
8	Total Amount charged (6+7)	(Rs. in Cr.)	7.849	2.437
9	Transportation Charges by rail/ship/road/gas pipeline	(Rs. in Cr.)		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr.)		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr.)		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr.)		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr.)		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr.)		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM		
16	Blending Ratio (Domestic/ Imported)		12.168	
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM		

9354.150

<sup>1</sup> Similar details to be furnished for natural gas / liquid fuel for CCGT station and secondary fuel oil for coal/ lignite based thermal plants with appropriate units.

<sup>2</sup> As billed and as received GCV, quantity of coal, and price should be submitted as certified by statutory auditor.

*Jadar*  
12/02/18  
Dy Mg (Fin) Fuel Accounting