

Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges<sup>1</sup>

Name of the Generating Company		Pragati Power Corporation Limited		
Name of the Generating Station		Pragati Power Station III		
Sl. No.	Months	Units	Sep-17	
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000)SCM	41324.42	14161.04
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM	-	0.00
3	Gas Supplied by Gas Comapny (1+2)	('000)SCM	41324.42	14161.04
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	41324.42	14161.04
6	Amount charged by Gas Company	(Rs. in Cr. )	43.72	34.71
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr. )		
8	Total Amount charged (6+7)	(Rs. in Cr. )	43.72	34.71
9	Transportation Charges by rail/ship/road/gas pipline	(Rs. in Cr. )		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr. )		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr. )		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr. )		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr. )		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr. )		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM	14.14	
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM	9502.27	

1 Similar details to be furnished for natural gas / liquid fuel for CCGT station and secondary fuel oil for coal/ lignite based thermal plants with appropriate units.

2 As billed and as received GCV, quantirt of coal, and price should be submitted as certified by statutory auditor.

*PH*  
24/10/17

Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges<sup>1</sup>

Name of the Generating Company		INDRAPRASTHA POWER GENERATION COMPANY LIMITED		
Name of the Generating Station		GTPS		
Sl. No.	Months	Units	Sep-17	
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000)SCM	11322.38	10402.11
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM	-	0.00
3	Gas Supplied by Gas Comapny (1+2)	('000)SCM	11322.38	10402.11
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	11322.38	10402.11
6	Amount charged by Gas Company	(Rs. in Cr.)	11.35	24.66
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr.)		
8	Total Amount charged (6+7)	(Rs. in Cr.)	11.35	24.66
9	Transportation Charges by rail/ship/road/gas pipeline	(Rs. in Cr.)		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr.)		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr.)		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr.)		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr.)		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr.)		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM	16.58	
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM	9389.76	

1 Similar details to be furnished for natural gas / liquid fuel for CCGT station and secondary fuel oil for coal/ lignite based thermal plants with appropriate units.

2 As billed and as received GCV, quantirt of coal, and price should be submitted as certified by statutory auditor.

*Pr*  
24/09/17

Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges<sup>1</sup>Name of the Generating Company  
Name of the Generating StationPragati Power Corporation Limited  
Pragati Power Station - I

Sl. No.	Months	Units	Sep-17	
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000)SCM	13646.85	27120.44
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM	-	0.00
3	Gas Supplied by Gas Comapny (1+2)	('000)SCM	13646.85	27120.44
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	13646.85	27120.44
6	Amount charged by Gas Company	(Rs. in Cr. )	13.91	64.64
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr. )		
8	Total Amount charged (6+7)	(Rs. in Cr. )	13.91	64.64
9	Transportation Charges by rail/ship/road/gas pipline	(Rs. in Cr. )		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr. )		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr. )		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr. )		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr. )		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr. )		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM	19.27	
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM	9370.17	

<sup>1</sup> Similar details to be furnished for natural gas / liquid fuel for CCGT station and secondary fuel oil for coal/ lignite based thermal plants with appropriate units.

<sup>2</sup> As billed and as received GCV, quantirt of coal, and price should be submitted as certified by statutory auditor.

By  
24/00/17