## Details/Information to be Submitted in respect of Fuel for computation of Energy Charges 1

## Name of the Generating Company

## INDRAPRASTHA POWER GENERATION

## Name of the Generating Station

COMPANY LIMITED

SI. No. Months	Units	Apr-17		
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000)SCM	7513.84	3619 60
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM		0.00
3	Gas Supplied by Gas Comapny (1+2)	('000)SCM	7513.844	3619.60
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	7513.844	3619.60
6	Amount charged by Gas Company	(Rs. in Cr. )	6.66	9.24
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr. )		
8	Total Amount charged (6+7)	(Rs. in Cr. )	6.66	9.24
9	Transportation Charges by rail/ship/road/gas pipline	(Rs. in Cr. )		37.57.3
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr. )		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr. )		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr. )		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr. )		
14	Total Amount charged for gas supplied including Transportation (8+13	(Rs in Cr.)		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM		
16	Blending Ratio (Domestic/ Imported)	NS./OOM	14	.28
17 18 19	Weighted average cost of coal/Lignite for preceding three months GCV of of domestic coal/Gas as per bill of Company GCV of Imported coal/Gas as per bill of Company	Rs./SCM Kcal/SCM Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21 22 23	GCV of domestic coal/Gas received at Station GCV of Imported coal/Gas received at Station Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM Kcal/SCM Kcal/SCM		
Similar	details to be furnished for natural gas / liquid fuel for CCGT station and	secondary fuel oil	for coal/ liquits	01.61

based thermal plants with appropriate units.

<sup>2</sup> As billed and as received GCV, quantirt of coal, and price should be submitted as certified by statutory auditor.



Details	/s/ Information to be Submitted in respect of Fuel for com			FORM-1
	an respect of Fuel for com	putation of Er	nergy Charges <sup>1</sup>	
· ··	or the Generating Compa			
varile	of the Generating Station	Pragati Power Corporation Limited Pragati Power Station - I		nited
SI. No.	Months			
		Units	Apr	-17
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000)SCM	14930.52	11828.8
2	Adjustment (+/-) in quantity supplied by Gas Company		14930.32	
3	Gas Supplied by Co. C.	('000)SCM		0.0
	Gas Supplied by Gas Comapny (1+2)	('000)SCM	14930.522	11828.8
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	14930.522	11828.8
6	Amount charged by Gas Company	(Rs. in Cr. )	13.98	30.8
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr. )		
8	Total Amount charged (6+7)	(Rs. in Cr. )	13.98	30.8
9	Transportation Charges by rail/ship/road/gas pipline	(Rs. in Cr. )		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr. )		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr. )		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr. )		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr. )		
14	Total Amount charged for gas supplied including Transportation (8+13	B) (Rs. in Cr. )		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM	16.	73
16	Blending Ratio (Domestic/ Imported)			1
17 18 19	Weighted average cost of coal/Lignite for preceding three months GCV of of domestic coal/Gas as per bill of Company GCV of Imported coal/Gas as per bill of Company	Rs./SCM Kcal/SCM Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21 22 23	GCV of domestic coal/Gas received at Station GCV of Imported coal/Gas received at Station Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM Kcal/SCM Kcal/SCM	9492	9 93
1 Simila	ir details to be furnished for natural gas / liquid fuel for CCGT station and hermal plants with appropriate units.  ed and as received GCV, quantirt of coal, and price should be submitted		il for coal/ lignite	



Details	s/ Information to be Submitted in respect of Fuel for com	putation of En	ergy Charges <sup>1</sup>	PART-I FORM-15	
Name of the Generating Company		Pragati Power Corporation Limited Pragati Power Station III			
Name	of the Generating Station	Pragati Fow	er Station in	-	
SI. No.	Months	Units	Apr-17		
			Domestic Imp	orted	
1	Quantity of Gas supplied by Gas Company*	('000)SCM	29528.11	7361.35	
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM		0.00	
3	Gas Supplied by Gas Comapny (1+2)	('000)SCM	29528.113	7361.35	
4	Normative Transit & Handling Losses	('000)SCM	1000		
. 5	Net Gas Supplied (3-4)	('000)SCM	29528.113	7361.35	
6	Amount charged by Gas Company	(Rs. in Cr. )	30.65	19.37	
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr. )			
8	Total Amount charged (6+7)	(Rs. in Cr. )	30.65	19.3	
9	Transportation Charges by rail/ship/road/gas pipline	(Rs. in Cr. )			
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr. )			
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr. )			
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr. )			
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr. )			
14	Total Amount charged for gas supplied including Transportation (8+13	3) (Rs. in Cr. )			
15	Landed cost of Coal/Lignite/Gas	Rs./SCM	13.56	13.56	
16	Blending Ratio (Domestic/ Imported)				
17 18	Weighted average cost of coal/Lignite for preceding three months GCV of of domestic coal/Gas as per bill of Company GCV of Imported coal/Gas as per bill of Company	Rs./SCM Kcal/SCM Kcal/SCM			
19		Kcal/SCM			
20 21 22	Weighted average GCV of coal/Lignite/GAS as Billed GCV of domestic coal/Gas received at Station GCV of Imported coal/Gas received at Station	Kcal/SCM Kcal/SCM			
23 Similar	Weighted average GCV of coal/Lignite/GAS as received details to be furnished for natural gas / liquid fuel for CCGT station an	Kcal/SCM	9577.23 oil for coal/ lignite	2	
ased th	ermal plants with appropriate units.  ed and as received GCV, quantirt of coal, and price should be submitted				

